

**Application for Permit to Modify (APM)**  
Form MMS-124 - Electronic Version

<b>Lease</b> G32306	<b>Area</b> MC	<b>Block</b> 252	<b>Well Name</b> 001	<b>ST</b> 00	<b>BP</b> 01	<b>Type</b> Exploratory
<b>Application Status</b> Approved			<b>Operator</b> 02481 BP Exploration & Production Inc.			
<b>Pay.gov</b> <b>Amount:</b>		<b>Agency</b> <b>Tracking ID:</b>		<b>Pay.gov</b> <b>Tracking ID:</b>		
<b>General Information</b>						
<b>API</b> 608174116901		<b>Approval Dt</b> 14-OCT-2010		<b>Approved By</b> David Trocque		
<b>Submitted Dt</b> 12-OCT-2010		<b>Well Status</b> Drilling Active		<b>Water Depth</b> 4992		
<b>Surface Lease</b> G32306		<b>Area</b> MC		<b>Block</b> 252		
<b>Approval Comments</b>						
Dennis,						
This eWell approval formalizes the verbal approval given on 10/10/10 for Ops Note 6. When you are ready, please submit Ops Note 4 as an RPM.						
David Trocquet						
<b>Correction Narrative</b>						
2010 10 11 Ops Note 6 Procedure 4824 is submitted						
Original PA + Ops Notes 1, 2, and 3 approved and removed. Narrative corrected - Verbal approval noted in narrative and on question Info page.						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b>						
Permanent Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
2010 10 11 Ops Note 6 Procedure 4824 is submitted						
Original PA + Ops Notes 1, 2, and 3 approved and removed						
Verbal approval 10 10 2010 by David Trocquet						
<b>Subsurface Safety Valve</b>						
<b>Type Installed</b> N/A						
<b>Feet below Mudline</b>						
<b>Shut-In Tubing Pressure (psi)</b>						
<b>Rig Information</b>						
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>		
T.O. DEVELOPMENT DRILLER II	48018	DP SEMISUBMERSIBL	28-JUN-2014	29-APR-2011		
<b>Blowout Preventers</b>						
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	<b>--- Test Pressure ---</b>			
Annular		10000	<b>Low</b>	<b>High</b>		
			250	4100		
Rams	18.75	15000	250	4100		
<b>Date Commencing Work (mm/dd/yyyy)</b> 11-OCT-2010						
<b>Estimated duration of the operation (days)</b> 20						
<b>Verbal Approval Information</b>						
<b>Official</b>		<b>Date (mm/dd/yyyy)</b>				
David Trocquet		10-OCT-2010				

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<b>Application Status</b> Approved			<b>Operator</b> 02481 BP Exploration & Production Inc.			

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	N/A	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	TA Cap will be installed on WH. See procedure.

**ATTACHMENTS**

<b>File Type</b>	<b>File Description</b>
pdf	2010 10 11 Ops Note 6 4824

**CONTACTS**

<b>Name</b>	Dennis Sustala
<b>Company</b>	BP Exploration & Production Inc.
<b>Phone Number</b>	281-773-2151
<b>E-mail Address</b>	sustaldr@bp.com
<b>Contact Description</b>	Atlantis Permit Advisor

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.